

Jon Fischer

From: "Adolfo Montesinos" <adolfo_montesinos@yahoo.com>
To: "Jon Fischer" <jfischer@hughes.net>
Sent: Friday, September 22, 2006 9:09 PM
Subject: Fw: MB 559 well data request

12 1/4 TO 300'
 8 5/8
 2 7/8 HOSE TO 1300' &
 2000'
 4 1/2

Jon,

Here is the summary daily report for the MB559

----- Forwarded Message -----

From: steve.h.schaps@exxonmobil.com
To: Adolfo Montesinos <adolfo_montesinos@yahoo.com>
Cc: john.w.hanes@exxonmobil.com; doug.h.freeman@exxonmobil.com;
elizabeth.j.denman@exxonmobil.com; william.j.tackaberry@exxonmobil.com
Sent: Friday, September 22, 2006 4:32:47 PM
Subject: MB 559 well data request

Adolfo:

Below is the well data for the MB 559 Shallow Gas Zone you were asking about. I have the hardcopy paper summary report I can Fax you if you email me back your fax number but it's basically the same data.

MB 559

Dec 11 2000

Drilled from 537-1515' Circ, short trip, hole tight and not taking mud trip in hole with string and circ bottoms up, pump sweep did not get excessive cuttings on bottoms up
 pull string out of hole.. pulled 8th stand, gave back 2 bbls pu kelly to circ well started increasing flow immediately upon circ,
 shut well in on diverter, total of 22 bbl gain by the time shut in. 8 stands out of hole put bit at 740'
 circ through diverter well flowing at approximately 22-25 BBLS PER MINUTE, fill tanks with 11.2 PPG mud
 Pump 11.2 PPG mud down drillpipe at 2370 strokes (149 BBLS with 9.5 PPG returns)
 Lost Returns, pumped a total of 3520 strokes
 Run string in hole - TIH, hit bridge at 1237'
 circ backside with water took 25 bbls to fill

Dec 12th - I only have handwritten notes that say:

- out of hole
- ready to run casing
- will run a sweep to check hole volume
- water flowing on Dec 11 had 600 PPM clorides, may have been coming from 460'
- 1450' fast drilling could be gas

Dec 13th - trip, pull string out of hole

Jon Fischer

From: "Jon Fischer" <jfischer@hughes.net>
To: "Adolfo Montesinos" <adolfo_montesinos@yahoo.com>
Sent: Friday, September 22, 2006 5:21 PM
Subject: Re: Garza, McGill Bros.

This is probably sufficient, I just needed to know that 10 ppg mud would hold the gas.

Jon

— Original Message —

From: Adolfo Montesinos
To: Jon Fischer
Sent: Friday, September 22, 2006 3:16 PM
Subject: Re: Garza, McGill Bros.

Jon,

I have not been able to get the information directly from XOM, but here is what I have from other sources:

McGill Brothers 559
 9-5/8 set @ 1504'
 Mud weight @ 1515' 9.5 ppg
 Drilled remainder of hole with 10 ppg

McGill Brothers 558 (to the SW)
 9-5/8 @ 1550'
 Mud weight @ 1823' 10 ppg

I will let you know if/when I hear back from XOM.

Adolfo

----- Original Message -----

From: Jon Fischer <jfischer@hughes.net>
To: "Montesinos, Adolfo" <adolfo_montesinos@yahoo.com>
Cc: "Edwards, Bob" <bobed2000@yahoo.com>; "Edwards, Bob" <bob_edwards@sequoiaenergy.com>
Sent: Thursday, September 21, 2006 4:18:54 PM
Subject: Garza, McGill Bros.

Sent one of my hands to the Garza this morning and inventoried the equipment. It will be sent to you shortly. The location is predominantly flint rock, but the buffel grass is fairly high. I would recommend a short crew with weed eaters to knock down the grass around the wellbore to insure that we don't have any piping sticking up before we move a rig on it.

According to the gauger, he has some workover rigs available to do the work. Also the gauger said that the previous operator perforated at least 5 zones up the hole from the original perforated interval in order to enhance the production. Nothing was said about any deeper interests.

Also, the surveyors will stake the McGill Bros. 590 and 591 Monday morning (9-25) at 8:30 am.

wait for casing crew
run casing etc...

So basically this well took a kick while tripping out of the hole to set surface casing. We used a diverter to divert flow to the reserve pit and pumped a dynamic kill with 11.2 PPG mud and lost returns, hole bridged, able to TIH and cement casing without further incidents.