

TELEPHONE ADVISORY

DATE: 2/9/09 TIME: 8:15 am PHONE NO: (314) 701-2000

OPERATOR REP. & POSITION: _____

OPERATOR: Landowner ELIZABETH BURNS

LEASE/FACILITY: Mc Gill Bros. WELL NO(S): 2

FIELD: Kelsey ID/PERMIT NO: _____

COUNTY: Brooks INSPECTION DATES(S): _____

OPERATORS'S COMMENTS: Landowner called to notify
of an open well bore, N 24° 47.810' W 98° 24.397
NOTIFIED OF 25 MISCELLANEOUS PITS ASSOCIATED
WITH TANK BATTERIES USED FROM 1930 THROUGH 1955.
SHE COMMENTED THAT THE COMPLAINT LETTER WOULD
BE OWN HER BLOG. SHE WAS ~~ETHANKFUL~~ OF OUR
RESPONSE TO THE TANK BATTERY SPILL.

RRC RESPONSE: MENTIONED THAT A 30 DAY FILE REVIEW
WAS SCHEDULED FOR THE COMPLAINT LETTER.

RE-INSP./CALL BACK DATE: 2/3/09

RRC SIGNATURE: Glen Monette

DATE: 2/9/09

CRFO-001
10/87

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
RECORDS RETENTION DEPARTMENT
REQUEST FOR RECORDS

ORDER
TAKEN
BY: _____

R- _____

DATE: _____

DEPARTMENT OIL & GAS DIV		REQUESTED FOR COMPLAINT 04-203	
SECTION FIELD OPS DIST 4		REQUESTED BY GLEN MONETTE	
DATE NEEDED BY		PHONE OR EXT (361) 242-3113	
TYPE OF RECORDS	FORMS 1, 2, 3, 4		WELL RECORDS
	W-3A / W-3		& PLUGGING RECORDS
DIST. 04	COUNTY: BROOKS	OIL <input checked="" type="checkbox"/> LSE # 04257	GAS <input type="checkbox"/> I.D. #
OPERATOR: HUMBLE OIL & REFG. (EXXON)			OPER. #
LEASE: McGill Bros.			WELL # #2
FIELD: KELSEY 1K-11			
LOCATION: (Sec., Blk., Survey, Abstract #) La Blanca Grant			DATE: P&A 9/1/71
API: 42 - - UNK		PERMIT # UNK	T.D. 47331
DIST.	COUNTY:	OIL <input type="checkbox"/> LSE #	GAS <input type="checkbox"/> I.D. #
OPERATOR:			OPER. #
LEASE:			WELL #
FIELD:			
LOCATION: (Sec., Blk., Survey, Abstract #)			DATE:
API: 42 - -		PERMIT #	T.D.
DIST.	COUNTY:	OIL <input type="checkbox"/> LSE #	GAS <input type="checkbox"/> I.D. #
OPERATOR:			OPER. #
LEASE:			WELL #
FIELD:			
LOCATION: (Sec., Blk., Survey, Abstract #)			DATE:
API: 42 - -		PERMIT #	T.D.

REQ. WORKED BY: _____

DATE STARTED _____

Field Name Kelsey /K-1/				Lease Name McGill Bros.				Well Number 3	
Operator Humble Oil & Refining Co.				Address Wilson Tower, City				RRC Lease/Id. Number 04257	
Surface Location 467 Ft. N Line, & 3265 Ft. W Line				Section Number La Blanca Grant		Block Number		Survey	
13-A		Rule 11		TWDB		Depth		Elevation	
G-5		I-1		X-107		X-108		X-109	
						Well Class: Oil		Total Depth 4728	
Potential Test Data Oil/Gas								Drilling Completed 2/1/39	
Perforation Record Plugged by Spartan Well Service, P. O. Box 1496, City								W-2/G-1 Filed	
Plug #1		15 Sacks		Top 4584		Bottom 4684		Type Class A	
Plug #2		50 Sacks		Top 953		Bottom 1053		Type " "	
Plug #3		5 Sacks		Top 4		Bottom 19		Type " "	
Plug #4		Sacks		Top		Bottom		Type	
Casing Size		Weight LB/FT.		Depth Set		Hole Size		Cementing Record	
10 3/4				1031					
5 1/2				4704				1031 left	
2				4704.59				3804 left	
								0 left	
REMARKS								Signed By Grady Coyle	
								Well Plugged 8/26/71	

Exxon submits this with
the falsified map and plugging

Rule 14 (§3.14)

Report 1

EFFECTIVE
1-83

(8) For onshore or inland wells, a 10-foot cement plug shall be placed in the top of the well, and casing shall be cut off three feet below the ground surface.

(9) Mud-laden fluid of at least 9-1/2 pounds per gallon with a minimum funnel viscosity of 40 seconds shall be placed in all portions of the well not filled with cement or other alternate material as approved by the director or the director's delegate. The hole shall be in static condition at the time the cement plugs are placed. The district director or the director's delegate may grant exceptions to the requirements of this paragraph if a deviation from the prescribed minimums for fluid weight or viscosity will insure that the well does not pose a potential threat of harm to natural resources. An operator shall request approval to use alternate fluid other than mud-laden fluid by filing with the district director a written request providing all pertinent information to support the use of the proposed alternate fluid. The district director or the director's delegate shall determine whether such a request warrants approval, and shall approve such a request only if the proposed alternate fluid will insure that the well does not pose a potential threat of harm to natural resources.

(10) Non-drillable material that would hamper or prevent reentry of a well shall not be placed in any wellbore during plugging operations, except in the case of a well plugged and abandoned under the provisions of §3.35 or §4.614(b) of this title (relating to Procedures for Identification and Control of Wellbores in Which Certain Logging Tools Have Been Abandoned (Statewide Rule 35); and Authorized Disposal Methods, respectively). Pipe and unretrievable junk shall not be cemented in the hole during plugging operations without prior approval by the district director or the director's delegate.

(11) All cement plugs, except the top plug, shall have sufficient slurry volume to fill 100 feet of hole, plus 10% for each 1,000 feet of depth from the ground surface to the bottom of the plug.

14(d)

(12) The operator shall fill the rathole, mouse hole, and cellar, and shall empty all tanks, vessels, related piping and flowlines that will not be actively used in the continuing operation of the lease within 120 days after plugging work is completed. Within the same 120 day period, the operator shall remove all such tanks, vessels, and related piping, remove all loose junk and trash from the location, and contour the location to discourage pooling of surface water at or around the facility site. The operator shall close all pits in accordance with the provisions of §3.8 of this title (relating to Water Protection (Statewide Rule 8)). The district director or the director's delegate may grant a reasonable extension of time of not more than an additional 120 days for the removal of tanks, vessels and related piping.

(e) Plugging requirements for wells with surface casing.

(1) When insufficient surface casing is set to protect all usable quality water strata and such usable quality water strata are exposed to the wellbore when